Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2006

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjust- ments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,751	-	5,888	-1,551	15	89	7,012	1	0
Commercial	2,751	-	5,874		15	62	7,012	1	-
Strategic Petroleum Reserve (SPR)	-	-	14	-	-	27	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	14	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,115	367	118	5	_	-91	240	45	1,411
Pentanes Plus	155	-	29	-15	-	27	99	0	42
Liquefied Petroleum Gases	960	367	88	20	-	-119	141	45	1,369
Ethane/Ethylene	459	17	0	127	-	-52	0	0	655
Propane/Propylene	316	314	28	-109	-	-91	0	43	598
Normal Butane/Butylene	64	39	40	7	-	11	70	2	68
Isobutane/Isobutylene	120	-3	20	-5	-	14	71	0	49
Other Liquids	_	_	588	-320	141	67	225	58	60
Other Hydrocarbons/Oxygenates	-	-	16	0	132	4	91	52	0
Unfinished Oils	-	-	483	-23	-	22	379	0	60
Motor Gasoline Blend. Comp. (MGBC)	-	-	90		9	41	-244	6	0
Reformulated	-	_	2		-35	36	-317	0	0
Conventional	-	_	87	-48	44	4	73	6	0
Aviation Gasoline Blend. Comp.	-	-	0		-	0	0	0	0
Finished Petroleum Products	_	7,625	422	-3,541	-3	-19	_	739	3,782
Finished Motor Gasoline	-	3,314	34	-1,901	-3	-30	-	120	1,354
Reformulated	-	438	0	-173	39	-39	-	14	330
Conventional	-	2,876	34	-1,728	-43	9	-	106	1,024
Finished Aviation Gasoline	-	12	0	-4	-	0	-	0	7
Kerosene-Type Jet Fuel	-	727	6	-617	-	-4	-	12	109
Kerosene	-	32	0	-1	-	-1	-	0	32
Distillate Fuel Oil	-	1,839	6	-938	0	5	-	114	789
15 ppm sulfur and under	-	75	1	-14	-1	16	-	0	45
Greater than 15 ppm to 500 ppm sulfur	-	1,280	1	-675	1	4	-	43	561
Greater than 500 ppm sulfur	-	484	4	-250	-	-15	-	71	183
Residual Fuel Oil ^e	-	292	48	-29	-	2	-	159	149
Less than 0.31 percent sulfur	-	28	7	-6	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	38	10	-5	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	225	31	-18	-	3	-	-	-
Petrochemical Feedstocks	-	308	301	-6	-	2	-	-	601
Naphtha for Petro. Feed. Use	-	140	90	-2	-	1	-	-	228
Other Oils for Petro. Feed. Use	-	167	211	-4	-	1	-	-	374
Special Naphthas	-	27	8	-1	-	0	-	9	24
Lubricants	-	122	4	-28	-	-3	-	43	58
Waxes	-	11	0	0	-	0	-	2	10
Petroleum Coke	-	466	12	-	-	8	-	270	201
Marketable	-	347	12	-	-	8	-	270	82
Catalyst	-	119	-	-	-	-	-	-	119
Asphalt and Road Oil	-	106	2	-16	-	5	-	3	84
Still Gas	-	335	-	-	-	-	-	-	335
Miscellaneous Products	-	35	0	0	-	-2	-	8	30
Total	3,866	7,992	7,016	-5,407	153	46	7,477	844	5,253

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

^{- =} Not Applicable.